

UNIFORM STATEWIDE CONTRACT FOR COGENERATION AND SMALL POWER PRODUCTION FACILITIES

Customer Name: City of Saint Paul

Mailing Address: 800 Conway St, Saint Paul Minnesota, 55106

Premise Address: 800 CONWAY ST

Telephone/Cell Number: 651-470-7681

Application #: [06353032](#)

Premise Number: 303487002

Please note the following operating requirements:

Interconnection Customer will operate the DER at a power factor as identified by the Engineering Study to mitigate voltage or power quality issues resulting from the interconnection of the DER. Operation outside the specified power factor range is not allowed at any time without permission by Area EPS Operator. It is the responsibility of Interconnection Customer and not Area EPS Operator to assure that all equipment is sized properly so as to not curtail real power production if that is an objective of the Interconnection Customer.

A). If Interconnection Customer is operating the DER at a fixed power factor, it shall be power factor 0.98 (leading). The use of the term "leading" means the DER is absorbing reactive power. The use of the term "lagging" means the DER is injecting reactive power. This power factor is specified at the reference point of applicability (RPA). This power factor is subject to change over time where in the judgment of the Area EPS Operator a change is needed in order to maintain appropriate quality of electricity to the retail customers of the Area EPS Operator and for reliability and safety issues as more distributed energy resources are added to a feeder, feeders are reconfigured, as load changes on a feeder, or for other reasons. The possible changes to the power factor are mentioned here to help set expectations that changes to this should be expected over time. The power factor shall be changed upon notice by the Area EPS Operator to the Interconnection Customer.

B). If Interconnection Customer is operating the DER using a Smart Inverter, the dynamic power factor shall use the settings described in the Area EPS Operator's most recent TSM.

These parameters are specified at the reference point of applicability (RPA). These parameters are subject to change over time where in the judgment of the Area EPS Operator a change is needed in order to maintain appropriate quality of electricity to the retail customers of the Area EPS Operator and for reliability and safety issues as more distributed energy resources are added to a feeder, feeders are reconfigured, as load changes on a feeder, or for other reasons. These possible changes to the parameters are mentioned here to help set expectations that changes to these parameters should be expected over time. These parameters shall be changed upon notice by the Area EPS Operator to the Interconnection Customer.

For more information, please refer to the Technical Specifications Manual on Xcel Energy's Interconnection webpage: <https://mn.my.xcelenergy.com/s/renewable/developers/interconnection>.

Northern States Power Company, a Minnesota corporation

Minneapolis, Minnesota 55401

MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

TECHNICAL AND SPECIAL TERMS FOR

Section No. 9

COGENERATION AND SMALL POWER PRODUCTION

2nd Revised Sheet No. 1

CAPACITY. The capability to produce, transmit, or deliver electric energy, which is measured by the number of megawatts alternating current at the point of common coupling between a QF or NMF and a utility's electric system.

FIRM POWER. Firm power is energy delivered by a QF or NMF to the utility with at least 65% on peak capacity factor in the billing period. The capacity factor is based upon a QF's or NMF's maximum on peak metered capacity delivered to the utility during the billing period.

GENERATION SYSTEM. For an interconnection not subject to the MN DIP, the generation system is the interconnected generator(s), controls, relays, switches, breakers, transformers, inverters and associated wiring and cables, up to the Point of Common Coupling. For an interconnection subject to the MN DIP, this term shall mean Distributed Energy Resources as defined in the MN DIP.

INDIVIDUAL SYSTEM CAPACITY LIMITS.

1. Customers with a facility of 40-kilowatt AC capacity or more and participating in net metering and net billing may be required to limit the total generation capacity of individual distributed generation systems by either: a. for wind generation systems, limiting the total generation system capacity kilowatt alternating current to 120 percent of the customer's on-site maximum electric demand; or b. for solar photovoltaic and other distributed generation, limiting the total generation system annual energy production kilowatt hours alternating current to 120 percent of the customer's on-site annual electric energy consumption.

2. Limits under paragraph 1.(a) applicable to measuring on-site maximum electric demand must be based on standard 15-minute intervals, measured during the previous 12 calendar months. If a facility subject to the demand limits under paragraph 1.(a) has either less than 12 calendar months of actual electric usage or has no demand metering available, then the means of estimating annual demand or usage for purposes of applying these limits will be based on looking at information for similarly situated customers.

3. The total generation capacity of individual distributed generation systems is determined by the total capacity of all of the customer's systems which are on the same set of aggregated meters. On-site maximum electric demand and on-site annual electric energy consumption are determined by total demand or electric energy consumption associated with the same set of aggregated meters.

4. For wind generation systems, the Company will estimate customer demand use for purposes of calculating the 120 percent rule by determining a demand-billed customer's highest billed on-site kW demand in all bills issued during the most recent calendar year. For non-demand customers, the Company shall impute the equivalent peak demand level by first determining the customer's most recent on-site annual (12-month) billed kWh sales. Those kWh sales shall be divided by the product of an assumed 30% annual load factor and the number of actual hours in that year (either 8,760 hours in a standard year or 8,784 hours in a leap year). The resulting quotient will serve as the customer's estimated on site maximum electric demand.

5. For solar photovoltaic and other distributed generation systems, where 12 months of usage data is not available, the Company will estimate customer energy use for purposes of calculating the 120 percent rule by averaging four months of usage. If four months of usage is not available, the Company will apply the limits under paragraph 1.(a) based on looking at information for similarly situated customers.

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

TECHNICAL AND SPECIAL TERMS FOR

Section No. 9

COGENERATION AND SMALL POWER PRODUCTION

1st Revised Sheet No. 1.1

(Continued)

INTERCONNECTION COSTS. The reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, and administrative costs incurred by the Company that are directly related to installing and maintaining the physical facilities necessary to permit interconnected operations with a qualifying facility. Costs are considered interconnection costs only to the extent that they exceeded the corresponding costs which the Company would have incurred if it had not engaged in interconnected operations, but instead generated from its own facilities or purchased from other sources an equivalent amount of electric energy or capacity. Costs are considered interconnection costs only to the extent that they exceed the costs utility would incur in selling electricity to the qualifying facility as a non-generating customer.

METERING CHARGE. The monthly metering charge recovers the cost and installation of the additional meter and the associated billing, operating, and maintenance expenses.

MN DIA. The Minnesota Distributed Energy Resource Interconnection Agreement. See Company Section 10 tariff.

MN DIP. The Minnesota Distributed Energy Resource Interconnection Process. See Company Section 10 tariff. The MN DIA shall be considered to be part of the MN DIP.

MN TECHNICAL REQUIREMENTS (OR MINNESOTA TECHNICAL REQUIREMENTS). These are as defined in the MN DIP, Attachment 1, Glossary of Terms, and also include all requirements in the Operating Agreement attached to the MN DIA.

NET INTERCONNECTION CHARGE. The net interconnection charge will be assessed on a non-refundable basis to recover the Company's reasonable costs of connection, switching, transmission, distribution, safety provisions, and administrative costs that are directly related to installing and maintaining the physical facilities necessary to permit interconnected operations with a QF or NMF in excess of the facilities and expenses recovered in the monthly metering charge.

NET METERED FACILITY (NMF). An electric generation facility constructed for the purpose of offsetting energy use through the use of renewable energy or high-efficiency distributed generation sources.

OFF PEAK PERIOD. The off peak period contains all other hours not included in the on peak period. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

ON PEAK PERIOD. The on peak period contains all hours between 9:00 a.m. and 9:00 p.m., Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday.

QUALIFYING FACILITY (QF). A qualifying facility is a cogeneration or small power production facility which satisfies the conditions in 18 Code of Federal Regulations, Part 292.

SMALL QUALIFYING FACILITY (SQF). A small qualifying facility is a qualifying facility with certified capacity of 100 kW AC or less.

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

**EXCESS GENERATION-AVERAGE RETAIL UTILITY ENERGY SERVICE
RATE CODE A50**

Section No. 9
32nd Revised No. 2

AVAILABILITY

This service corresponds to Minn. R. 7835.4012 and Minn. R. 7835.4013 (Average Retail Energy Rate) and to Paragraph 3.a of the Uniform Statewide Contract for Cogeneration and Small Power Production. Available to any qualifying facility (QF) of less than 40 kW AC capacity who receives non-time of day retail electric service from Company and offsets energy delivered by Company. The A50 Rate Code applies to the extent the energy delivered by the customer exceeds that supplied by the Company during the monthly billing period, and the rates below are for that net excess generation.

RATE

Metering charges are as set forth in the Section 10 tariff

Payment per kWh for Energy Delivered to Company in Excess of Energy Used

	<u>Oct-May</u>	<u>Jun-Sep</u>
With Retail Non-Demand Metered Service	\$0.14281	\$0.15874
With Retail Demand Metered Service	\$0.00526	\$0.10233

TERMS AND CONDITIONS OF SERVICE

1. Energy used by customer in excess of energy delivered by the QF at the same site during the same billing period shall be billed in accordance with the appropriate non-time of day retail electric rate.
2. For demand metered General Service customers, the entire kW demand supplied by the Company at the same site during the same billing period shall be billed to the customer according to the appropriate general service demand charge rate.
3. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the QF. The net interconnection charge is the responsibility of the QF.
4. The voltage and phase of customer's generator must be consistent with existing service and approved by the Company.
5. The customer must comply with the MN Technical Requirements.

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

**SALE TO COMPANY AFTER CUSTOMER SELF-USE
RATE CODE A51, A52**

Section No. 9
30th Revised Sheet No. 3

AVAILABILITY

This service corresponds to Minn. R. 7835.4012, .4014 (Simultaneous Purchase and Sale Billing Rate) and .4015 (Time-of-Day Purchase Rates) and to Paragraphs 3.b., 3.c., 4.a and 4.b of the Uniform Statewide Contract for Cogeneration and Small Power Production. Available to any qualifying facility (QF) customer of less than 1,000 kW AC capacity. The energy payment rates below apply to the energy which the customer exports to the Company after any self-use by the customer.

RATE

Metering charges are as set forth in the Section 10 tariff

Where the customer receives non-time of day retail electric service, the following Rate Code applies.

Payment Schedule for Energy Delivered to Company (A51)	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Payment per kWh	\$0.03205	\$0.03408
Capacity Payment for Firm Power per kWh	\$0.00178	\$0.01299

Where the customer receives time of day retail electric service, the following Rate Code applies.

Payment Schedule for Energy Delivered to Company (A52)	<u>Oct-May</u>	<u>Jun-Sep</u>
On Peak Energy Payment per kWh	\$0.03791	\$0.04656
Off Peak Energy Payment per kWh	\$0.02888	\$0.02757
Capacity Payment for Firm Power per On Peak kWh	\$0.00514	\$0.03722

DETERMINATION OF FIRM POWER

The customer will have supplied firm power if during the billing period an on peak capacity factor of at least 65% was achieved. The calculation of the on peak capacity factor will be as follows: the average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

(Continued on Sheet No. 9-3.1)

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

SALE TO COMPANY AFTER CUSTOMER SELF-USE

Section No. 9

RATE CODE A51, A52 (Continued)

1st Revised Sheet No. 3.1

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the retail rate applicable to the customer.
2. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the customer. The net interconnection charge is the responsibility of the customer.
3. The voltage and phase of customer's generator must be consistent with existing service and approved by the Company.
4. The customer must comply with the MN Technical Requirements.
5. Individual System Capacity Limits apply.

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

MONTHLY NET METERING

Section No. 9

RATE CODE A53, A54

29th Revised Sheet No. 4

AVAILABILITY

This service corresponds to Minn. R. 7835.4012, .4014 (Simultaneous Purchase and Sale Billing Rate) and .4015 (Time-of-Day Purchase Rates) and to Paragraphs 3.b., 3.c., 4.a. and 4.b. of the Uniform Statewide Contract for Cogeneration and Small Power Production.

Available to any qualifying facility (QF) customer of less than 1,000 kW AC capacity. The energy payment rates below apply to the extent the energy delivered by the customer exceeds that supplied by the Company during the monthly billing period, and the rates below are for that net excess generation.

RATE

Metering charges are as set forth in the Section 10 tariff

Where the customer receives non-time of day retail electric service, the following Rate Code applies.

Payment Schedule for Energy Delivered to Company in Excess of Energy Used (A53)	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Payment per kWh	\$0.03205	\$0.03408
Capacity Payment for Firm Power per kWh	\$0.00178	\$0.01299

Where the customer receives time of day retail electric service, the following Rate Code applies.

Payment Schedule for Energy Delivered to Company in Excess of Energy Used (A54)	<u>Oct-May</u>	<u>Jun-Sep</u>
On Peak Energy Payment per kWh	\$0.03791	\$0.04656
Off Peak Energy Payment per kWh	\$0.02888	\$0.02757
Capacity Payment for Firm Power per On Peak kWh	\$0.00514	\$0.03722

DETERMINATION OF FIRM POWER

The customer will have supplied firm power if during the billing period an on peak capacity factor of at least 65% was achieved. The calculation of the on peak capacity factor will be as follows: the average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

(Continued on Sheet No. 9-4.1)

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

MONTHLY NET METERING

Section No. 9

RATE CODE A53, A54 (Continued)

1st Revised Sheet No. 4.1

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer in excess of energy delivered by the QF at the same site during the same billing period shall be billed in accordance with the retail rate applicable to customer.
2. For demand metered General Service customers, the entire kW demand supplied by the Company at the same site during the same billing period shall be billed to the customer according to the appropriate general service demand charge rate.
3. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the customer. The net interconnection charge is the responsibility of the customer.
4. The voltage and phase of customer's generator must be consistent with existing service and approved by the Company.
5. The customer must comply with the MN Technical Requirements.
6. Individual System Capacity Limits apply.

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MINNESOTA ELECTIC RATE BOOK - MPUC NO. 2

ANNUAL NET METERING (KWH BANKING OPTION)

Section No. 9

RATE CODE A55, A56

9th Revised Sheet No. 4.2

Availability

This service corresponds to Minn. R. 7835.4012, .4014 (Simultaneous Purchase and Sale Billing Rate), .4015 (Time-of-Day Purchase Rates), and .4017 (Net Metered Facility; Bill Credits), and to Paragraphs 5.a, 5.b, and 5.c of the Uniform Statewide Contract for Cogeneration and Small Power Production. Available to a qualifying facility (QF) or Net Metered Facility (NMF) customer who elects to be compensated for net input into the utility's system in the form of a kilowatt-hour credit on the customer's bill for that customer's account, subject to the following conditions:

- A. The customer is not receiving a value of solar rate under Minnesota Statutes, section 216B.164, subdivision 10;
- B. The customer is interconnected with the Company; and
- C. The customer has at least 40 kilowatt AC capacity but less than 1,000 kilowatt AC capacity.

Metering charges are as set forth in the Section 10 tariff

The Company compensates the customer, in the form of an energy payment, for the bank balance for kWh credits annually at the rate set forth below.

Energy Payment per kWh for Customers on non-time of day Service Tariffs (A55)		<u>Annual</u> \$0.03280
Time of Day Service Customers (A56)		<u>Annual</u>
On Peak Energy Payment per kWh		\$0.04109
Off Peak Energy Payment per kWh		\$0.02840
Capacity Payment for FirmPower where customer receives		<u>Oct-May</u> <u>Jun-Sep</u>
non-time of day retail electric service per kWh	\$0.00178	\$0.01299
time of day retail electric service per on-peak kWh	\$0.00514	\$0.03722

Determination of Firm Power

The customer will have supplied firm power if during the billing period an on peak capacity factor of at least 65% was achieved. The calculation of the on peak capacity factor will be as follows: the average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

ANNUAL NET METERING(KWH BANKING OPTION)

Section No. 9

RATE CODE A55, A56 (Continued)

2nd Revised Sheet No. 4.3

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer in excess of energy delivered by the QF or NMF including the depletion of any banked excess generation at the same site shall be billed in accordance with the retail rate applicable to customer.
2. For demand metered General Service customers, the entire kW demand supplied by the Company at the same site during the same billing period shall be billed to the customer according to the appropriate general service demand charge rate.
3. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the customer. The net interconnection charge is the responsibility of the customer.
4. The voltage and phase of customer's generator must be consistent with existing service and approved by the Company.
5. The customer must comply with the MN Technical Requirements.
6. Individual System Capacity Limits apply.
7. The Company will credit customers electing to "bank" annually via an on-bill credit for that customer's account posted on the bill following the billing cycle that includes December 31 and reflects payment for the bank balance for kWh credits accumulated up through the closing date on that bill which includes December 31. The effect of netting customer generation against customer use occurs on a roughly annual basis, but for administrative purposes may be a few days off from a calendar year. The bank balance increases or decreases monthly, but at end of any given monthly billing cycle never goes below zero.
8. To choose Annual Net Metering, the customer should select Paragraphs 5.a. in the Uniform Statewide Contract for Cogeneration and Small Power Production, in addition to either Paragraph 5.b. or 5.c of that contract.
9. If the Customer had been accepted in the Solar Grant Program for Public Buildings under Minn. Stat. 216C.377 by the Department of Commerce, then the following provisions apply:
 1. The Customer is still eligible for the A55/A56 rate codes even though its system is less than 40 kW but needs to comply with the other requirements of this tariff except as noted in this Par. 9.
 2. The Customer needs to choose Annual Net Metering, and to do this the customer needs to comply with the provisions in Par. 8 above.
 3. Instead of the bank balance being paid to the Customer annually, any such amounts that would have been are forfeited to the Company. This is consistent with Minn. Stat. 216C.377, Subd. 12.
 4. The terms and conditions associated with the Solar Grant Program for Public Buildings are managed by the Department of Commerce.

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

RULES AND REGULATIONS APPLICABLE TO

Section No. 9

COGENERATION AND SMALL POWER PRODUCTION

3rd Revised Sheet No. 5

FACILITIES

APPLICATION OF THE MN DIP

To the extent that an application or interconnection is subject to the MN DIP, and there is any inconsistency between the interconnection requirements of this Section 9 related to Cogeneration and Small Power Production and the MN DIP as set forth in the Section 10 tariff or the MN Technical Requirements, the interconnection requirements of the MN DIP and MN Technical Requirements shall control over the interconnection requirements of this Section 9 tariff related to Cogeneration and Small Power Production. Notwithstanding this, for purposes of interpreting this Section 9 tariff related to Cogeneration and Small Power Production the MN DIP or MN Technical Requirements will not control over the interconnection requirements of this Section 9 tariff related to Cogeneration and Small Power Production that define the terms "Qualifying Facility" and "Generation System".

FACILITY LOCATION AND COMPLIANCE

Customer agrees to locate the qualifying facility (QF) or Net Metered Facility (NMF) so as to not cause a hazard to the Company distribution system. Wind generators may only be installed at Company approved locations that preclude any possibility of the generation system contacting any Company facilities if the system accidentally topples over. The total tower height, including the propeller when in the highest position, must be used in the determination. Customer agrees that the installation shall be in compliance with all applicable electric codes and the QF will be operated only after the installation has been inspected and approved by the appropriate authorities. Customer understands and agrees that Company approval of the proposed or installed QF does not preclude the necessity of customer obtaining all required permits, building and zoning variations, and applicable inspections.

TECHNICAL INTERCONNECTION REQUIREMENTS

The MN Technical Requirements apply. Before a customer signs the Uniform Statewide Contract, the Company must distribute to that customer a copy of, electronic link to, the then-current MN Technical Requirements.

CONNECTION AND SAFETY DISCONNECT SWITCH

Company agrees to permit customer to connect the proposed QF to the Company distribution system on the load side of customer's meter. The connection must be made through a customer provided, customer installed, National Electrical Manufacturer's Association approved, manual safety disconnect switch of adequate ampere capacity. The switch shall not open the neutral when the switch is open. This switch shall have provisions for being padlocked in the open position with a standard Company padlock. Customer agrees to locate the switch in a position accessible to Company personnel, and further agrees that the switch may be operated by Company personnel at all times that such operation is deemed necessary by Company for safety and operating reasons. QF's using line commutated synchronous inverters shall have the inverters connected on the load side (QF side) of the safety disconnect switch.

(Continued on Sheet No. 9-5.1)

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

RULES AND REGULATIONS APPLICABLE TO COGENERATION

Section No. 9

AND SMALL POWER PRODUCTION FACILITIES (Continued)

Original Sheet No. 5.1

DISTRIBUTION SYSTEM ADEQUACY

The proposed QF installation will be reviewed by Company to determine adequacy of the associated Company distribution system components. The customer agrees to reimburse Company for the addition, modification, or replacement of any distribution system components made necessary by customer's QF or NMF installation.

INTERFERENCE

Customer agrees to disconnect the QF or NMF from the Company distribution system or to reimburse Company for cost of necessary system modifications if operation of the QF or NMF causes radio, television, or electrical service interference to other customers, or interference with the operation of Company's system.

SPECIAL METERING

Customer agrees to allow Company at Company's expense to install necessary special metering and measuring equipment at the above address to provide information on the effect of the QF or NMF.

(Continued on Sheet No. 9-6)

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

RULES AND REGULATIONS APPLICABLE TO

Section No. 9

COGENERATION AND SMALL POWER PRODUCTION

3rd Revised Sheet No. 6

FACILITIES (Continued)

MAIN SERVICE METERING SCENARIOS

1. No Sale to Company

If customer does not intend to sell energy to Company, the billing of customer's electrical consumption provided by Company will be on the available retail rates and the electric meter measuring this consumption will be configured to allow measurement only of energy flow into the customer's premises. Customer will provide all meter socket replacement and rewiring required to accommodate this meter that measures energy flow in one direction only. Where the customer chooses no sale to the Company, the customer will need to sign either the Section 10 Interconnection Agreement where the MN DIP does not apply, or the MN DIA where the MN DIP does apply, but does not need to sign the Section 9 Uniform Statewide Contract. Even if the no sale option is selected, for systems sized 40 kW AC or larger, the customer will still need a production meter for a new interconnection of a generating system, and the metering charge will correspond to the applicable metering charge in the Section 10 tariff.

Or

2. Sales of All or Part of Customer Produced Energy

If customer intends to sell energy to Company under this Section 9 tariff, a meter will be installed by the Company that will record energy delivered. Production meters are not required for systems rated under 40 kW. Customer will provide all meter socket replacement and rewiring required to install any applicable meter.

REVENUE LOSS

Company shall not be liable for revenue lost by customer due to Company's inability to purchase or wheel customer generated energy for any reason not within Company's reasonable control.

(Continued on Sheet No. 9-7)

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RULES AND REGULATIONS APPLICABLE TO

Section No. 9

COGENERATION AND SMALL POWER PRODUCTION

2nd Revised Sheet No. 7

FACILITIES (Continued)

KIND OF CUSTOMER SERVICE SUPPLIED TO COMPANY

Customer agrees to supply and Company agrees to accept electric service in the form of 120/208 3ph phase, 3 wire for single phase and 4 wire for three phase wire, alternating current at a nominal frequency of 60 hertz, and at a nominal voltage of 120/208 3ph located at 800 CONWAY ST, SAINT PAUL, Ramsey, Minnesota, 55106-5555

PARALLEL OPERATION

Customer shall provide the necessary equipment as approved by Company to operate the QF or NMF in parallel with Company's distribution system. The QF or NMF shall be equipped consistent with the MN Technical Requirements.

INSURANCE

The customer shall maintain during the term of this agreement liability insurance which insures customer against all claims for property damage and for personal injury or death arising out of, resulting from, or in any manner connected with the installation, operation, and maintenance of the QF or NMF. The insurance requirements are as set forth in the Section 10 tariff.

SPECIAL LOSS FACTOR ADJUSTMENT

If the SQF is located at a site outside Company service territory and energy is delivered to Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between point of generation and point of receipt by Company.

(Continued on Sheet No. 9-8)

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

RULES AND REGULATIONS APPLICABLE TO COGENERATION

Section No. 9

AND SMALL POWER PRODUCTION FACILITIES (Continued)

3rd Revised Sheet No. 8

SPECIAL INTERCONNECTION FACILITIES

The metering charge assumes common use of all Company facilities, up to the metering point, for both receipt and delivery of energy. Any additional facilities required by Company to accommodate the QF or NMF will require QF or NMF to pay a net interconnection charge in advance.

METERING REQUIREMENTS

The QF or NMF shall make provision for on-site metering. On-site use of QF or NMF output shall be unmetered for purposes of compensation. QF or NMF shall cooperate with and allow Company to install and have access to on-site monitoring equipment for purposes of gathering QF or NMF performance data. A Company-owned bi-directional meter is required to be installed at each service location associated with each new Customer generation source subject to this tariff. A production meter may be required, in addition to the bi-directional meter, in certain circumstances. A production meter is not required for systems rated under 40 kW AC, unless that system is subject to an incentive or program rule requiring a production meter (e.g., Solar*Rewards). A production meter is required for all systems rated 40 kW AC or above. Customer will provide all meter housing and socket replacement and rewiring to install the metering.

BI-DIRECTIONAL METER

A bi-directional meter located at the main service will record energy delivered to the customer from the Company, and energy received by the Company from customer. Installation of a new bi-directional meter may not be required if the configuration of a customer's facilities allows and a previously installed bi-directional meter provides the information necessary for billing purposes.

PRODUCTION METER

The second (Production) meter will record energy generated by the QF or NMF system only. The Company shall install, or cause to be installed, own, operate and maintain the Production meter to measure the AC production of the QF or NMF system when a production meter is required. At customer's request, additional production meters, beyond Company-required production meters, may be installed if approved by the Company at the Customer's expense.

METERING CHARGES

Customer shall be charged the applicable metering charges as set forth in the Section 10 tariff. Payment for any additional facilities required by Company to accommodate the QF or NMF system will be consistent with the MN DIP, and where applicable, the MN DIA.

(Continued on Sheet No. 9-8.1)

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

RULES AND REGULATIONS APPLICABLE TO COGENERATION

Section No. 9

AND SMALL POWER PRODUCTION FACILITIES (Continued)

1st Revised Sheet No. 8.1

AGGREGATION OF METERS

The Company will aggregate meters at the request of a customer for services provided under Rate Codes A50, A51, A52, A53, A54, A55 or A56 for Qualifying Facilities (QFs) having less than 1,000 kW capacity and if greater than 40 kW that also comply with the Individual System Capacity Limits. The Company must aggregate for billing purposes a customer's designated distributed generation bi-directional meter with one or more aggregated retail meters if a customer requests that it to do so. To qualify for aggregation:

1. the meters must be located on contiguous property owned by the customer requesting the aggregation,
2. the account(s) associated with the meters must be in the name of the same customer,
3. the retail services associate with the aggregated meters of a customer must be either all time-of-day or all non-time-of-day,
4. the total of all aggregated meters must be subject in the aggregate to the size limitation under the single Rate Code chosen by the customer applicable to all of the aggregated meters (i.e., Rate Code A50, A51, A52, A53, A54, A55 or A56), and in the aggregate be less than 1,000 kW capacity, and
5. if the customer has chosen the A53, A54, A55 or A56 rate code, the total of all aggregated meters is subject in the aggregate to the Individual System Capacity Limits,

As the term is used here, "contiguous property" means property owned or leased by the customer sharing a common border, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-way, or Company rights-of-way. The Company must comply with a request by a customer-generator to aggregate additional meters within 90 days. The specific meters must be identified at the time of the request. In the event that more than one meter is identified, the customer must designate the rank order for the aggregated meters to which the net metered credits are to be applied. At least 60 days prior to the beginning of the next annual billing period, a customer may amend the rank order of the aggregated meters. The aggregation of meters applies only to charges that use kilowatt-hours as the billing determinant. All other charges applicable to each meter account shall be billed to the customer. The Company will first apply the kilowatt-hour credit to the charges for the designated meter and then to the charges for the aggregated meters in the rank order specified by the customer. If the Net Metered Facility supplies more electricity to the Company than the energy usage recorded by the customer-generator's designated and aggregated meters during a monthly billing period, the Company will apply, at the election of the customer, any excess production based on a monthly credit (Rate Codes A50, A51, A52, A53 or A54) or the Annual Metering (kWh Banking Option, Rate Codes A55 or A56). Where a monthly credit is chosen, Company shall apply monetary credits to the customer's next monthly bill for the excess kilowatt-hours. The fee to cover the administrative costs incurred in implementing meter aggregation requests is \$3.00 per month per retail meter for the meters that are aggregated.

(Continued on Sheet No. 9-8.2)

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

RULES AND REGULATIONS APPLICABLE TO COGENERATION

Section No. 9

AND SMALL POWER PRODUCTION FACILITIES (Continued)

2nd Revised Sheet No. 8.2

OWNERSHIP OF RENEWABLE ENERGY CREDITS

Generators own all renewable energy credits unless:

- A. other ownership is expressly provided for by a contract between a generator and a utility;
- B. state law specifies a different outcome; or
- C. specific Commission orders or rules specify a different outcome.

DISTRIBUTED GENERATION PPAs WHERE RATE CODES A51-A56 DO NOT APPLY

If a qualifying facility (QF) has capacity of at least 40 kW AC but less than 1,000 kW AC and does not comply with the Individual System Capacity Limits, or if the QF does not qualify for the Tariffed PPA Contract Available to QFs up to 5 MW, then the rate codes A51-A56 do not apply. These rate codes also do not apply, for example, where the QF or other distributed generation (DG) has a capacity of 1,000 kW AC or more, unless if the Tariffed PPA Contract Available to QFs up to 5 MW applies. In circumstances where Rate Codes A51-A56 do not apply, or where the Tariff Contract Available for QFs up to 5 MW applies, then the Section 9 Uniform Statewide Contract also does not apply. Where the Section 9 Uniform Statewide Contract does not apply, the DG customer may apply for interconnection under the Company's Section 10 tariff. Whether the Company pays for energy or capacity delivered to it would depend on whether there is a power purchase agreement (PPA) and further depend on the rates, terms and conditions in the PPA. Nothing in this tariff shall be construed to obligate Company to enter into a PPA. The obligation to enter into such a PPA with a DG customer takes into consideration many factors, including whether there is a Legally Enforceable Obligation (LEO) of the Company to enter into such a PPA and the proposed rates, terms and conditions. The Company may also voluntarily enter into a PPA with a DG customer. Should a DG customer and Company enter into a PPA where the Section 9 Uniform Statewide Contract does not apply (and no other Section 9 tariffed contract applies, such as a Solar*Rewards contract), then the following procedures will apply:

1. If the DG is over 10 MW AC nameplate capacity, the PPA along with the associated Interconnection Agreement will need to be approved by the Commission.
2. If the DG has a nameplate capacity of 40 kW up to and including 10 MW AC, and is for a term of more than 5 years, the Company shall file the PPA with the Commission and the Company shall be permitted to proceed with the PPA beginning 32 days after filing if no objection or intent to object is filed within 30 days of filing. If there is an objection or intent to object filed in this 30-day time frame, then the Commission will need to issue an order approving the PPA before the PPA is approved.
3. If the DG has a nameplate capacity of 40 kW up to and including 10 MW AC, and is for a term of 5 years or less, the Company may proceed with the PPA, but the Commission can examine the prudence of rates in the PPA during any request for rate recovery..
4. Notwithstanding the above, if the Commission has otherwise directed that a Commission order is needed for the PPA to be approved then that Commission directive shall apply.

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

STANDARD CONTRACT AND AGREEMENT FORMS

Section No. 9

1st Revised Sheet No. 9

Listed below are the titles of standard contract or service agreement forms Company requires of customers for cogeneration and small power production purchase services. Copies of the forms are shown on the following sheets in the order listed.

1. Uniform Statewide Contract for Cogeneration and Small Power Production Facilities

The form for the Uniform Statewide Contract must be applied to all new and existing interconnections between the Company and cogeneration and small power production facilities having less than 1,000 kilowatts AC of capacity except that any existing interconnection contract executed between the Company and a QF with capacity of less than 40 kilowatts AC remains in force until terminated by mutual agreement of the parties or as otherwise specified in the contract.

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

UNIFORM STATEWIDE CONTRACT FOR

Section No. 9

COGENERATION AND SMALL PRODUCTION

2nd Revised Sheet No. 10

FACILITIES

**UNIFORM STATEWIDE CONTRACT FOR
COGENERATION AND SMALL POWER PRODUCTION FACILITIES**

THIS CONTRACT is entered into on Jun 16, 2026, by Northern States Power Company, a Minnesota corporation and wholly owned subsidiary of Xcel Energy Inc. (hereafter called "Utility") and City of Saint Paul (hereafter called "QF").

RECITALS

The QF has installed electric generating facilities, consisting of an interconnected qualified facility, rated at 39.999 kilowatts of electricity, on property located at 800 CONWAY ST, SAINT PAUL, Ramsey, Minnesota, 55106-5555.

The QF is prepared to generate electricity in parallel with the Utility.

The QF's electric generating facilities meet the requirements of the Minnesota Public Utilities Commission (hereafter called "Commission") rules on Cogeneration and Small Power Production and any technical standards for interconnection the Utility has established that are authorized by those rules.

The Utility is obligated under federal and Minnesota law to interconnect with the QF and to purchase electricity offered for sale by the QF.

A contract between the QF and the Utility is required by the Commission's rules.

AGREEMENTS

The QF and the Utility agree:

1. The Utility will sell electricity to the QF under the rate schedule in force for the class of customer to which the QF belongs.
2. The Cooperative Electric Association or Municipally Owned Electric Utility will buy electricity from the QF under the current rate schedule filed with the Commission. The QF elects the rate schedule category hereinafter indicated:
 - a. Average retail utility energy rate under part 7835.3300.
 - b. Simultaneous purchase and sale billing rate under part 7835.3400.
 - c. Time-of-day purchase rates under part 7835.3500.

A copy of the presently filed rate schedule is attached to this contract.

(Continued on Sheet No. 9-10.1)

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

UNIFORM STATEWIDE CONTRACT FOR

Section No. 9

COGENERATION AND SMALL PRODUCTION

Original Sheet No. 10.1

FACILITIES (Continued)

3. The Public Utility will buy electricity from the QF under the current rate schedule filed with the Commission. If the QF has less than 40 kilowatts capacity, the QF elects the rate schedule category hereinafter indicated:

- a. Average retail utility energy rate under part 7835.4013.
- b. Simultaneous purchase and sale billing rate under part 7835.4014.
- c. Time-of-day purchase rates under part 7835.4015.

A copy of the presently filed rate schedule is attached to this contract.

4. The Public Utility will buy electricity from the QF under the current rate schedule filed with the Commission. If the QF is not a net metered facility and has at least 40 kilowatts capacity but less than 1,000 kilowatt capacity, the QF elects the rate schedule category hereinafter indicated:

- a. Simultaneous purchase and sale billing rate under part 7835.4014.
- b. Time-of-day purchase rates under part 7835.4015.

A copy of the presently filed rate schedule is attached to this contract.

5. The Utility will buy electricity from a net metered facility under the current rate schedule filed with the Commission or will compensate the facility in the form of a kilowatt-hour credit on the facility's energy bill. If the net metered facility has at least 40 kilowatts capacity but less than 1,000 kilowatts capacity, the QF elects the rate schedule category hereinafter indicated (choose par. a, and then also choose either par. b or par. c): **A55**

- a. Kilowatt-hour energy credit on the customer's energy bill, carried forward and applied to subsequent energy bills, with an annual true-up under part 7835.4017.
- b. Simultaneous purchase and sale billing rate under part 7835.4014.
- c. Time-of-day purchase rates under part 7835.4015.

A copy of the presently filed rate schedule is attached to this contract.

6. The rates for sales and purchases of electricity may change over the time this contract is in force, due to actions of the Utility or of the Commission, and the QF and the Utility agree that sales and purchases will be made under the rates in effect each month during the time this contract is in force.

(Continued on Sheet No. 9-11)

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MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

UNIFORM STATEWIDE CONTRACT FOR

Section No. 9

COGENERATION AND SMALL PRODUCTION

1st Revised Sheet No. 11

FACILITIES (Continued)

7. The Utility will compute the charges and payments for purchases and sales for each billing period. Any net credit to the QF, other than kilowatt-hour credits under clause 5, will be made under one of the following options as chosen by the QF: **Bill Credit**

- a. Credit to the QF's account with the Utility.
- b. Paid by check to the QF within 15 days of the billing date.

8. Renewable energy credits associated with generation from the facility are owned by: City of Saint Paul (QF) .

9. The QF must operate its electric generating facilities within any rules, regulations, and policies adopted by the Utility not prohibited by the Commission's rules on Cogeneration and Small Power Production which provide reasonable technical connection and operating specifications for the QF. (Northern States Power Company's Rules and Regulations Applicable to Cogeneration and Small Power Production Facilities are attached). This agreement does not waive the QF's right to bring a dispute before the Commission as authorized by Minnesota Rules, part 7835.4500, and any other provision of the Commission's rules on Cogeneration and Small Power Production authorizing Commission resolution of a dispute.

10. The Utility's rules, regulations, and policies must conform to the Commission's rules on Cogeneration and Small Power Production.

11. The QF will operate its electric generating facilities so that they conform to the national, state, and local electric and safety codes, and will be responsible for the costs of conformance.

12. The QF is responsible for the actual, reasonable costs of interconnection which are estimated to be \$ (No fees outstanding). The QF will pay the Utility in this way: Consistent with the process outlined in the Section 10 Interconnection Tariff.

13. The QF will give the Utility reasonable access to its property and electric generating facilities if the configuration of those facilities does not permit disconnection or testing from the Utility's side of the interconnection. If the Utility enters the QF's property, the Utility will remain responsible for its personnel.

14. The Utility may stop providing electricity to the QF during a system emergency. The Utility will not discriminate against the QF when it stops providing electricity or when it resumes providing electricity.

(Continued on Sheet No. 9-12)

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Minneapolis, Minnesota 55401

MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

UNIFORM STATEWIDE CONTRACT FOR

Section No. 9

COGENERATION AND SMALL PRODUCTION

1st Revised Sheet No. 12

FACILITIES (Continued)

15. The Utility may stop purchasing electricity from the QF when necessary for the Utility to construct, install, maintain, repair, replace, remove, investigate, or inspect any equipment or facilities within its electric system. The Utility will notify the QF before it stops purchasing electricity in this way: Consistent with the process outlined in the Section 10 Interconnection Tariff.

16. The QF will keep in force liability insurance against personal or property damage due to the installation, interconnection, and operation of its electric generating facilities. The amount of insurance coverage will be consistent with the requirements of the Section 10 Interconnection Tariff. (\$300,000 for systems up to 40 kWAC; \$1,000,000 for systems larger than this up to 250 kWAC; and \$2,000,000 for systems larger than this up to 1MW) (The amount must be consistent with the Commission's interconnection standards under Minnesota Rules, par 7835.4750).

17. This contract becomes effective as soon as it is signed by the QF and the Utility. This contract will remain in force until either the QF or the Utility gives written notice to the other that the contract is canceled. This contract will be canceled 30 days after notice is given.

18. This contract contains all the agreements made between the QF and the Utility except that this contract shall at all times be subject to all rules and orders issued by the Public Utilities Commission or other government agency having jurisdiction over the subject matter of this contract. The QF and the Utility are not responsible for any agreements other than those stated in this contract.

THE QF AND THE UTILITY HAVE READ THIS CONTRACT AND AGREE TO BE BOUND BY ITS TERMS. AS EVIDENCE OF THEIR AGREEMENT, THEY HAVE EACH SIGNED THIS CONTRACT BELOW ON THE DATE WRITTEN AT THE BEGINNING OF THIS CONTRACT.

QF (System Owner)

**NORTHERN STATES POWER COMPANY,
a Minnesota corporation and wholly owned
subsidiary of Xcel Energy Inc.**

By

By [[CertifiSignature_2]]

(Title) **Manager and above, DER Integration**

Date [[CertifiDate_2]]

Northern States Power Company, a Minnesota corporation

Minneapolis, Minnesota 55401

MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

UNIFORM STATEWIDE CONTRACT FOR

Section No. 9

COGENERATION AND SMALL PRODUCTION

1st Revised Sheet No. 12.1

FACILITIES - Approved Nonstandard Provisions Consistent with Minn. R. 7835.9920

1. Where a tenant has signed the Uniform Statewide Contract for a generation system that is the subject of a Solar*Rewards Contract with Addendum for Solar*Rewards Customer Contract (Addressing Solar*Rewards Program for Low-Income Tenants for Single Family Homes or Multi-Unit Dwellings), and that tenant later moves out and a new tenant moves in, then that new tenant (and any subsequent tenant) who is receiving electrical service at that premise shall be entitled to the net metering benefits as set forth in the Uniform Statewide Contract without the need for that tenant to sign the Uniform Statewide Contract. The terms and conditions, and benefits and responsibilities, set forth in the Uniform Statewide Contract shall apply to the then-current tenant. In the absence of an affirmative selection by the tenant, then the A50 net metering rate code shall apply. The then-current tenant can contact Northern States Power Company by telephone or other reasonable means mutually agreed upon at any time to change this selection from among the available net metering rate codes for that premise. Northern States Power Company shall provide written notice to the then-current tenant of the applicability of the Uniform Statewide Contract and of the applicable net metering rate code.
2. Where a landlord owner of a premises is the owner of a non-Solar*Rewards DER system that is the subject of a Section 10 tariff Interconnection Agreement or MN DIA, and that DER system is connected to the meter where a tenant is the named Customer receiving retail electrical service, then the tenant (and any subsequent tenant) who is receiving electrical service at that premise shall be entitled to the net metering benefits as set forth in the Uniform Statewide Contract without the need for that tenant to sign the Uniform Statewide Contract. As used in this section, and consistent with Minn. Stat. § 216B.02, the term "tenant" means any of the following: 1. a tenant or cooperative or condominium owner in a building owned, leased, or operated by the owner of the DER system; or 2. an occupant of a manufactured home or trailer park owned, leased, or operated by the owner of the DER system. The benefits (but not the responsibilities) of net metering as, set forth in the Uniform Statewide Contract shall flow to the named customer whose meter is connected to the DER, subject to offset for metering charges. The named customer remains responsible for terms, conditions and responsibilities of all retail electric customers that may also be identified as responsibilities in the Uniform Statewide Contract. In the absence of an affirmative selection by the tenant, then the A50 net metering rate code shall apply provided that the tenant would otherwise qualify for that rate code. If the tenant does not qualify for the A50 net metering rate code, then in the absence of a selection by the tenant the A55 net metering rate code shall apply for retail customers on non-time of day service, and the A56 net metering rate code shall apply for retail customers on time of day service, provided that the tenant would otherwise qualify for these rate codes. The then-current tenant can contact Northern States Power Company by telephone or other reasonable means mutually agreed upon at any time to change this selection from among the available net metering rate codes for that premise. Northern States Power Company shall provide written notice to the then-current tenant of the applicability of certain provisions of the Uniform Statewide Contract and of the applicable net metering rate code. The monthly metering charges associated with the QF DER system would be applied to the tenant notwithstanding provisions to the contrary that may be in the Interconnection Agreement or MN DIA, and the net metering benefits less monthly metering charges are the only terms being assigned from the Interconnection Customer to the named customer receiving retail service at the meter where the DER is interconnected. This tariff provision only applies where the DER system is physically connected to the meter where a tenant is the named Customer receiving retail electric service. Accordingly, in the case of multi-tenant apartment buildings, this tariff provision only applies where the DER system is physically connected to the meter where a tenant is the named Customer receiving retail electric service.

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