John Purdy - Attachment 4 - 2022 Xcel Natural Gas Revenues

2022	Res. Monthly	Res. Distribution	Res. Dist.	Base Cost of Gas	Base Cost	Purchased Gas
	Therms sold	Chg. per therm	Sales Revenue	per therm	Revenue	Adjustment (PGA)
		Rate Code 101	ВХС	Rate Code 101	BXE	Per Therm
MPUC #2 Gas Sect. 5		11th Sheet #1		11th Sheet #1		MNPUC Filings
January	10,381,928.00	\$0.175996	\$1,827,177.80	\$0.463431	\$4,811,307.27	\$0.277179
Feburary	12,440,488.02	\$0.175996	\$2,189,476.13	\$0.463431	\$5,765,307.80	\$0.289439
March	17,199,310.01	\$0.175996	\$3,027,009.76	\$0.463431	\$7,970,693.44	\$0.166349
April	8,708,529.99	\$0.175996	\$1,532,666.44	\$0.397729	\$3,463,634.92	\$0.167761
May	4,966,369.30	\$0.175996	\$874,061.13	\$0.397729	\$1,975,269.10	\$0.393051
June	1,726,621.03	\$0.175996	\$303,878.39	\$0.397729	\$686,727.26	\$0.572951
July	1,040,817.00	\$0.175996	\$183,179.63	\$0.397729	\$413,963.10	\$0.334721
August	1,049,758.00	\$0.175996	\$184,753.21	\$0.397729	\$417,519.20	\$0.545161
September	1,185,598.00	\$0.175996	\$208,660.51	\$0.397729	\$471,546.71	\$0.496551
October	2,860,966.00	\$0.175996	\$503,518.57	\$0.397729	\$1,137,889.15	\$0.202051
November	1,703,729.17	\$0.175996	\$299,849.52	\$0.463431	\$789,560.91	\$0.183299
December	59,742.34	\$0.175996	\$10,514.41	\$0.463431	\$27,686.45	\$0.408589
			\$11,144,745.51		\$27,931,105.31	

PGA	Gas Affordability	Gas Afford.	Interim Rate	Interim Rate	Pricing Event	Pricing	Meters
Revenue	Charge per therm	Sales Revenue	% Adj.	Adj. Revenue	Surcharge	Event	
BXG		BXG	applies to D, F, V	K(D + F+ Q)	per therm	Revenue	
	Sheet #69		11th Sheet #1		Sheet 42, 42.1	BXM	
\$2,877,652.42	\$0.00445	\$46,199.58	0.1396	\$1,032,606.23	\$0.04716	\$489,611.72	84,267.52
\$3,600,762.41	\$0.00445	\$55,360.17	0.1396	\$1,191,396.98	\$0.04716	\$586,693.42	64,397.60
\$2,861,088.02	\$0.00445	\$76,536.93	0.1396	\$1,680,050.34	\$0.04716	\$811,119.46	115,226.82
\$1,460,951.70	\$0.00445	\$38,752.96	0.1396	\$808,788.16	\$0.04716	\$410,694.27	88,590.01
\$1,952,036.42	\$0.00445	\$22,100.34	0.1396	\$507,557.38	\$0.04716	\$234,213.98	87,385.29
\$989,269.25	\$0.00445	\$7,683.46	0.1396	\$258,624.67	\$0.04716	\$81,427.45	95,778.51
\$348,383.31	\$0.00445	\$4,631.64	0.1396	\$183,933.13	\$0.04716	\$49,084.93	80,047.76
\$572,287.12	\$0.00445	\$4,671.42	0.1396	\$216,896.91	\$0.04716	\$49,506.59	105,714.49
\$588,709.87	\$0.00445	\$5,275.91	0.1396	\$205,452.08	\$0.04716	\$55,912.80	87,945.84
\$578,061.04	\$0.00445	\$12,731.30	0.1396	\$339,096.70	\$0.04716	\$134,923.16	87,516.86
\$312,291.85	\$0.00445	\$7,581.59	0.1396	\$248,501.11	\$0.04716	\$80,347.87	76,742.61
\$24,410.06	\$0.00445	\$265.85	0.1396	\$91,756.14	\$0.04716	\$2,817.45	68,786.45
\$16,165,903.48		\$281,791.16		\$6,764,659.83		\$2,986,353.09	

Res. Service	Meter	Resource	Resource	Resource	Resource	Total Taxable	Non-taxed
Charge/meter	Revenue	Adjustment	Adjustment	Adjustment	Adjustment	Revenues	by State
	OXP	CIP	CIP Revenue	GUIC	GUIC Revenue		Exemption
11th Sheet # 1		Sheet #43	BXR	Sheet #64	BXR		
\$9.00	\$758,407.68	\$0.028472	\$295,594.25	\$0.033864	\$351,573.61		\$12,490,130.57
\$9.00	\$579,578.40	\$0.028472	\$354,205.57	\$0.033864	\$421,284.69		\$14,744,065.57
\$9.00	\$1,037,041.38	\$0.028472	\$489,698.75	\$0.033864	\$582,437.43		\$18,535,675.52
\$9.00	\$797,310.09	\$0.028472	\$247,949.27	\$0.033864	\$294,905.66		\$9,055,653.48
\$9.00	\$786,467.61	\$0.028472	\$141,402.47	\$0.033864	\$168,181.13	\$6,661,289.55	
\$9.00	\$862,006.59	\$0.028472	\$49,160.35	\$0.033864	\$58,470.29	\$3,297,247.71	
\$9.00	\$720,429.84	\$0.028472	\$29,634.14	\$0.033864	\$35,246.23	\$1,968,485.95	
\$9.00	\$951,430.41	\$0.028472	\$29,888.71	\$0.033864	\$35,549.00	\$2,462,502.58	
\$9.00	\$791,512.56	\$0.028472	\$33,756.35	\$0.033864	\$40,149.09	\$2,400,975.88	
\$9.00	\$787,651.74	\$0.027456	\$78,550.68	\$0.033864	\$96,883.75	\$3,669,306.09	
\$9.00	\$690,683.49	\$0.027456	\$46,777.59	\$0.033864	\$57,695.08		\$2,533,289.02
\$9.00	\$619,078.05	\$0.027456	\$1,640.29	\$0.054649	\$3,264.86		\$781,433.56
	\$9,381,597.84		\$1,798,258.42	_	\$2,145,640.83	\$20,459,807.75	\$58,140,247.73